

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958

Product and geographic area	Unit of measure	1953		1958	
		Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
UNITED STATES					
Crude petroleum, including field condensate and drips	1,000 barrels	2,703,520	(X)	2,367,809	(X)
do	do	2,701,978	7,713,747	2,366,212	17,082,394
do	do	1,542	(X)	1,597	(X)
do	Million cu. ft.	15,956,981	(X)	12,525,855	(X)
do	do	4,492,703	(X)	3,749,110	(X)
do	do	11,464,978	(X)	8,403,475	(X)
Disposition: Delivered: To distributors and transmission companies and net deliveries to natural	do	12,983,331	2,015,664	9,453,339	1,190,926
To consumers (domestic, commercial, and industrial, including deliveries to	do	857,136	153,082	680,897	103,345
do	do	551,102	(X)	562,731	(X)
Returned to underground formations for repressuring, pressure maintenance,	do	1,316,505	(X)	1,184,524	(X)
do	do	5,201	(X)	12,368	(X)
do	do	243,706	(X)	258,726	(X)
MIDDLE ATLANTIC					
do	1,000 barrels	6,838	(X)	8,171	(X)
do	do	6,807	29,344	8,163	33,834
do	do	31	(X)	8	(X)
do	Million cu. ft.	96,560	(X)	92,558	(X)
do	do	5,687	(X)	2,483	(X)
do	do	90,873	(X)	90,375	(X)
Disposition: Delivered: To distributors and transmission companies and net deliveries to natural	do	60,920	16,493	51,624	13,774
To consumers (domestic, commercial, and industrial, including deliveries to	do	29,831	10,032	32,803	10,397
do	do	3,509	(X)	1	(X)
Returned to underground formations for repressuring, pressure maintenance,	do	272	(X)	2,224	(X)
Net change in underground storage and vented air, burned in flares, and	do	2,028	(X)	6,207	(X)
New York					
Crude petroleum, including field condensate and drips, shipped	1,000 barrels	1,977	7,911	1,657	6,692
do	Million cu. ft.	3,578	(X)	2,959	(X)
do	do	219	(X)	124	(X)
do	do	3,359	(X)	2,835	(X)
Disposition: Delivered to distributors, transmission companies, and consumers, and net deliveries to natural gas liquids plants	do	3,137	1,075	2,710	991
Used in lease operations: returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground	do	141	(X)	249	(X)
Pennsylvania					
Crude petroleum, including field condensate and drips	1,000 barrels	4,861	(X)	6,519	(X)
Shipped	do	4,830	21,433	6,511	26,642
do	do	31	(X)	8	(X)
Natural gas gross production, total	Million cu. ft.	92,982	(X)	89,899	(X)
Gas from oil wells	do	5,468	(X)	2,359	(X)
do	do	87,514	(X)	87,540	(X)
Disposition: Delivered to distributors, transmission companies, and consumers, and net deliveries to natural gas liquids plants	do	87,314	25,450	81,717	23,180
Used in lease operations; returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses	do	5,668	(X)	8,182	(X)
EAST NORTH CENTRAL					
Crude petroleum, including field condensate and drips	1,000 barrels	106,792	(X)	99,957	(X)
do	do	106,760	311,874	99,865	297,724
do	do	32	(X)	92	(X)
do	Million cu. ft.	76,454	(X)	56,792	(X)
Gas from oil wells	do	27,978	(X)	26,023	(X)
do	do	48,476	(X)	30,769	(X)
Disposition: Delivered: To distributors and transmission companies and net deliveries to natural	do	52,411	11,895	29,883	5,774

To consumers (domestic, commercial, and industrial, including deliveries to	...do	18,145	4,790	15,382	4,442
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See footnotes at end of table.